Operator Identifies Significant Risk Running Large Diameter Casing in High Inclination Wellbores
Operator identified increased risk of casing running utilizing large diameter casing while running into higher inclination wellbores.

- 16” 97ppf Casing with WWT FlexShoe
- Casing run to approx. 13000ft MD
- Max inclination of approx. 65°, with max DLS 5°/100ft.
- Casing run through build and into tangent section with no noticeable drag, other than some cuttings drag required washing down the last 200ft.
- OH friction remained significantly less than 0.3 until washing down at end of run.

WWT FlexShoe Guides Casing to Bottom
A WWT FLX-1600, was assembled with a float collar and shipped offshore. The FlexShoe led the 16” casing all the way to bottom and easily across the 5°/100ft DLS problem area. The cement job and drill out were also completed without any significant difficulties.